New Hampshire Gas Corporation Deferred Revenue Surcharge Reconciliation DG 09-038

Deferred Revenue (Note 1):	\$178,586_

	Surcharge		
Revenue Recovery - Nov 2012 - Oct 2014	Sales	(Note 2)	Revenue
Nov 2012	78,389	\$0.0716	\$5,613
Dec 2012	149,517	\$0.0716	\$10,705
Jan 2013	185,710	\$0.0716	\$13,297
Feb 2013	223,197	\$0.0716	\$15,981
Mar 2013	194,253	\$0.0716	\$13,909
Apr 2013	164,973	\$0.0716	\$11,812
May 2013	97,954	\$0.0716	\$7,014
Jun 2013	59,307	\$0.0716	\$4,246
Jul 2013	41,583	\$0.0716	\$2,977
Aug 2013	42,347	\$0.0716	\$3,032
Sep 2013	48,108	\$0.0716	\$3,445
Oct 2013	49,747	\$0.0716	\$3,562
Nov 2013	88,776	\$0.0617	\$5,477
Dec 2013	157,046	\$0.0617	\$9,690
Jan 2014	234,960	\$0.0617	\$14,497
Feb 2014	254,561	\$0.0617	\$15,706
Mar 2014	224,242	\$0.0617	\$13,836
Apr 2014	190,609	\$0.0617	\$11,761
May 2014	102,567	\$0.0453	\$4,646
Jun 2014	55,339	\$0.0453	\$2,507
Jul 2014	38,412	\$0.0453	\$1,740
Aug 2014	47,376	\$0.0453	\$2,146
Sep 2014	40,070	\$0.0453	\$1,815
Oct 2014	48,945	\$0.0453	\$2,217
Total Revenue Recovery from Surcharge	2,817,988		\$181,631

Final (Over)/Under Collection (Note 3): (\$3,045)

Notes:

- 1) Order 25,039 (October 30, 2009) allowed NHGC to implement the approved rate increase in stages and defer the difference between the approved delivery rates and the discounted rates for future recovery after rates reached the approved maximum. Deferred revenue was recovered over 24 months through a deferred revenue surcharge.
- 2) The deferred revenue reconciliation was included in NHGC's Winter 2012-13 COG filing (DG 12-284) and the deferred revenue surcharge of \$0.0716 per therm for the first twelve months of the 24 month recovery became effective November 1, 2012. See Order 25.433 (October 30, 2012). The rate was reset on November 1, 2013 and May 1, 2014 to reflect sales variances from forecast.
- The residual over-collection balance will be refunded to customers by incorporating it into the monthly COG reconciliation for November 2014. See Order 25,729 (October 28, 2014).